

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,259	--	--	7,924	231	-197	16,530	1,081	0
Hydrocarbon Gas Liquids	3,718	-22	655	186	--	52	549	1,382	2,555
Natural Gas Liquids	3,718	-22	377	157	--	62	549	1,382	2,238
Ethane	1,395	--	--	--	--	25	--	176	1,200
Propane	1,215	--	304	125	--	-24	--	896	772
Normal Butane	308	--	73	14	--	68	163	132	32
Isobutane	350	--	-323	10	--	4	211	4	135
Natural Gasoline	450	-22	--	8	--	-11	175	174	99
Refinery Olefins	--	--	278	29	--	-10	--	--	318
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	283	22	--	-6	--	--	311
Butylene	--	--	-6	7	--	-5	--	--	5
Isobutylene	--	--	523	--	--	0	--	--	1
Other Liquids	--	1,206	--	1,302	84	-4	2,104	485	6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,206	--	57	109	4	1,206	161	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	11	-12	1	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,134	--	45	-101	3	983	92	0
Fuel Ethanol ⁵	--	1,031	--	5	-22	10	919	86	0
Renewable Fuels Except Fuel Ethanol	--	103	--	40	-79	-7	64	7	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	622	--	17	350	250	6
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	623	-25	-24	547	75	0
Reformulated	--	0	--	215	172	-10	396	0	0
Conventional	--	0	--	409	-197	-14	151	75	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,631	676	129	-165	--	3,307	17,297
Finished Motor Gasoline	--	4	9,950	32	47	-15	--	718	9,330
Reformulated	--	--	3,252	--	-154	0	--	--	3,098
Conventional	--	4	6,698	32	201	-15	--	718	6,232
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,695	162	--	-5	--	187	1,675
Kerosene	--	--	6	3	--	-2	--	6	5
Distillate Fuel Oil ⁵	--	--	4,995	136	82	-98	--	1,373	3,938
15 ppm sulfur and under	--	--	4,663	92	82	-81	--	1,160	3,757
Greater than 15 ppm to 500 ppm sulfur	--	--	115	1	--	-6	--	117	5
Greater than 500 ppm sulfur	--	--	217	43	--	-11	--	96	176
Residual Fuel Oil ⁶	--	--	435	188	--	-29	--	296	356
Less than 0.31 percent sulfur	--	--	54	11	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	21	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	327	156	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	307	45	--	0	--	--	353
Naphtha for Petro. Feed. Use	--	--	195	33	--	0	--	--	228
Other Oils for Petro. Feed. Use	--	--	112	13	--	0	--	--	125
Special Naphthas	--	--	37	14	--	0	--	--	52
Lubricants	--	--	176	41	--	-5	--	112	110
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	900	9	--	3	--	590	316
Marketable	--	--	671	9	--	3	--	590	88
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	333	38	--	-12	--	19	365
Still Gas	--	--	687	--	--	--	--	--	687
Miscellaneous Products	--	--	94	0	--	0	--	1	93
Total	12,977	1,187	20,286	10,088	444	-314	19,183	6,255	19,858

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.